

North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of January 2020

Beaufort Sea



ConocoPhillips
 - Developing the Narwhal prospect with production as early as 2022 from CD4.
 - Planning to drill six wells at Fiord West prospect with ERD rig starting Q2 2020.
 - Planning Fiord West Kuparuk East Pilot program which involves drilling Rhea-1 development well and collecting vertical seismic profile.

Oil Search
 Spudded Mitquq well and planning to drill Stirrup well this Winter at Pikka Unit. Development drilling to start 2021, first oil expected mid-2022, and full development starting early 2024.

ConocoPhillips
 Planning to develop Nuna prospect, production scheduled for 2022.

Eni
 Continuing drilling the NN-01 exploration well and planned NN-02 in early 2020. Possibly drilling three new wells and eight lateral wells from Spy Island. Permitted new development well.

Division of Oil and Gas
 Lease sales for North Slope, North Slope Foothills, and Beaufort Sea areas held December 11th, 2019.
 - North Slope Areawide lease sale received 56 bids on 56 tracts with bonus bids totaling \$6.6 million.
 - Beaufort Sea Areawide lease sale received 13 bids on 13 tracts with bonus bids totaling \$1.2 million.

Hilcorp
 Planning to add Raven pad at Milne Point Unit.

Jade Energy
 Appraisal well deferred.

ConocoPhillips
 - Permitting 10 sites on Willow, West Willow, and Harpoon acreage.
 - Plan to drill and test up to seven exploration wells.
 - Expect final investment decision by 2021 and first oil by 2025-2026 with peak production 130k BPD.

SAExploration
 Permitted Narwhal 3D seismic survey west of central North Slope and south of Nuiqsut.

Brooks Range
 Mustang field is online and using early production facility.

BP Exploration/Hilcorp
 State of Alaska evaluating proposed purchase by Hilcorp of BP's Alaska assets.

Pantheon Resources
 Acquired Halliburton's interest in the Alkaid/Phecda prospect. Currently seeking partner for development.

SAExploration
 Permit for Staines 3D 2020 seismic survey is pending.

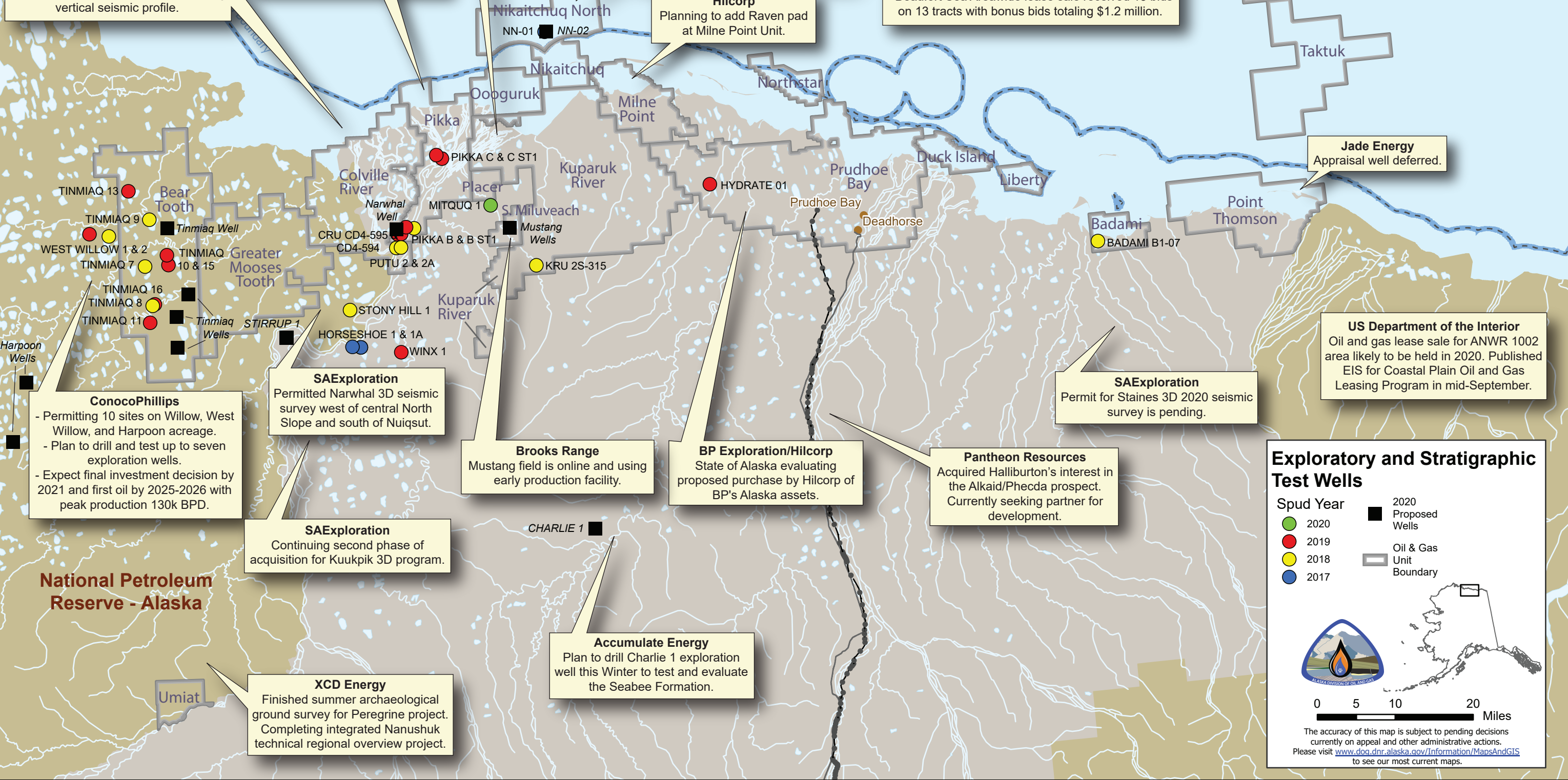
US Department of the Interior
 Oil and gas lease sale for ANWR 1002 area likely to be held in 2020. Published EIS for Coastal Plain Oil and Gas Leasing Program in mid-September.

SAExploration
 Continuing second phase of acquisition for Kuukpik 3D program.

Accumulate Energy
 Plan to drill Charlie 1 exploration well this Winter to test and evaluate the Seabee Formation.

XCD Energy
 Finished summer archaeological ground survey for Peregrine project. Completing integrated Nanushuk technical regional overview project.

National Petroleum Reserve - Alaska



Exploratory and Stratigraphic Test Wells

Spud Year

- 2020
- 2019
- 2018
- 2017

Proposed Wells

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Oil & Gas Unit Boundary

- ▭

0 5 10 20 Miles

The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.