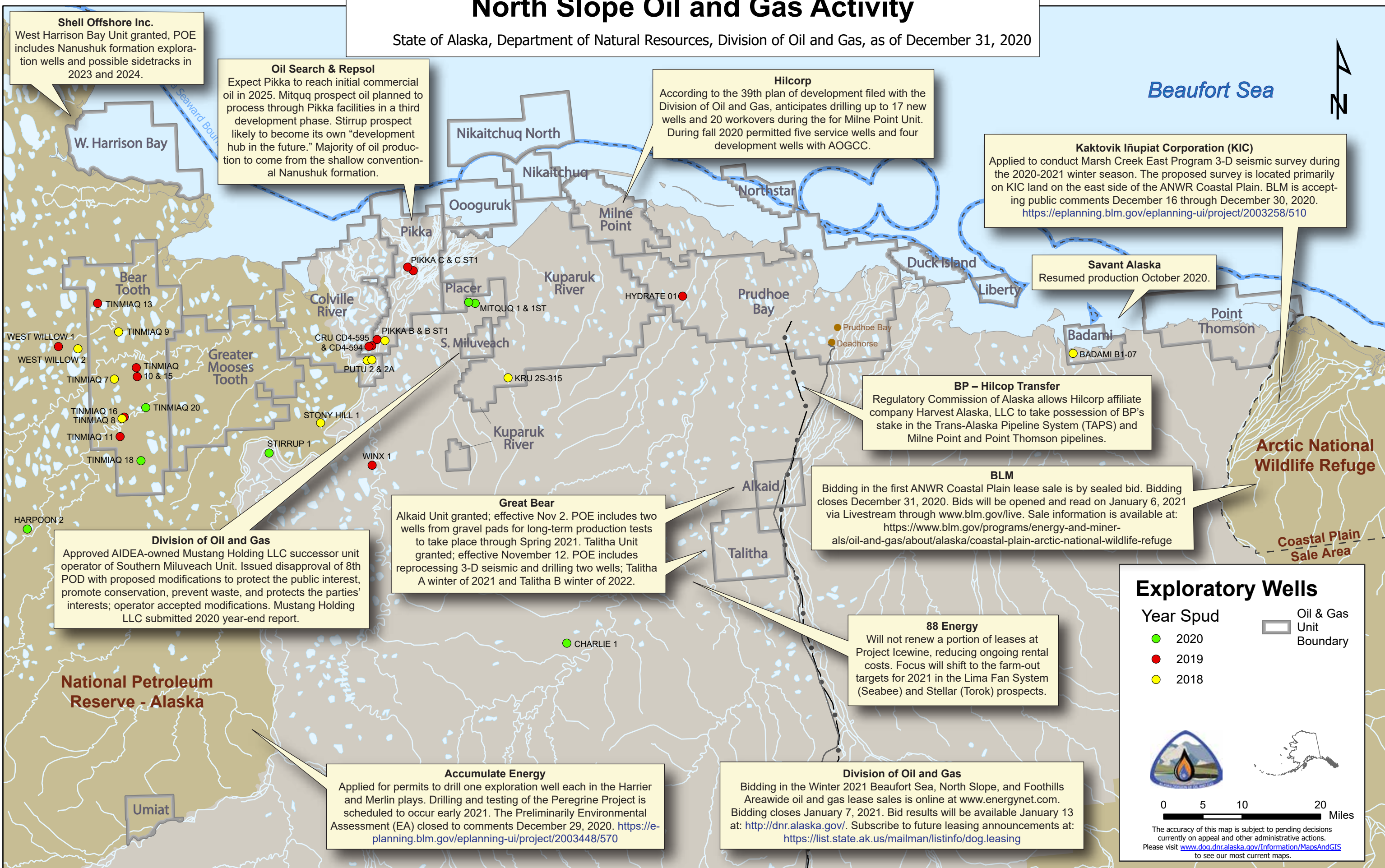


North Slope Oil and Gas Activity

State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of December 31, 2020



Shell Offshore Inc.
West Harrison Bay Unit granted, POE includes Nanushuk formation exploration wells and possible sidetracks in 2023 and 2024.

Oil Search & Repsol
Expect Pikka to reach initial commercial oil in 2025. Mitquq prospect oil planned to process through Pikka facilities in a third development phase. Stirrup prospect likely to become its own "development hub in the future." Majority of oil production to come from the shallow conventional Nanushuk formation.

Hilcorp
According to the 39th plan of development filed with the Division of Oil and Gas, anticipates drilling up to 17 new wells and 20 workovers during the for Milne Point Unit. During fall 2020 permitted five service wells and four development wells with AOGCC.

Kaktovik Iñupiat Corporation (KIC)
Applied to conduct Marsh Creek East Program 3-D seismic survey during the 2020-2021 winter season. The proposed survey is located primarily on KIC land on the east side of the ANWR Coastal Plain. BLM is accepting public comments December 16 through December 30, 2020. <https://eplanning.blm.gov/eplanning-ui/project/2003258/510>

Savant Alaska
Resumed production October 2020.

BP – Hilcorp Transfer
Regulatory Commission of Alaska allows Hilcorp affiliate company Harvest Alaska, LLC to take possession of BP's stake in the Trans-Alaska Pipeline System (TAPS) and Milne Point and Point Thomson pipelines.

BLM
Bidding in the first ANWR Coastal Plain lease sale is by sealed bid. Bidding closes December 31, 2020. Bids will be opened and read on January 6, 2021 via Livestream through www.blm.gov/live. Sale information is available at: <https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/about/alaska/coastal-plain-arctic-national-wildlife-refuge>

Great Bear
Alkaid Unit granted; effective Nov 2. POE includes two wells from gravel pads for long-term production tests to take place through Spring 2021. Talitha Unit granted; effective November 12. POE includes reprocessing 3-D seismic and drilling two wells; Talitha A winter of 2021 and Talitha B winter of 2022.

88 Energy
Will not renew a portion of leases at Project Icewine, reducing ongoing rental costs. Focus will shift to the farm-out targets for 2021 in the Lima Fan System (Seabee) and Stellar (Torok) prospects.

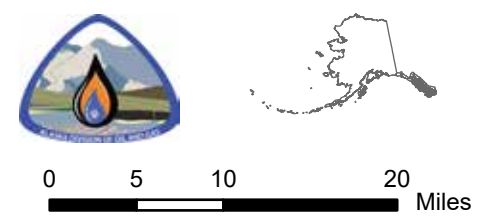
Division of Oil and Gas
Approved AIDEA-owned Mustang Holding LLC successor unit operator of Southern Miluveach Unit. Issued disapproval of 8th POD with proposed modifications to protect the public interest, promote conservation, prevent waste, and protects the parties' interests; operator accepted modifications. Mustang Holding LLC submitted 2020 year-end report.

Accumulate Energy
Applied for permits to drill one exploration well each in the Harrier and Merlin plays. Drilling and testing of the Peregrine Project is scheduled to occur early 2021. The Preliminary Environmental Assessment (EA) closed to comments December 29, 2020. <https://eplanning.blm.gov/eplanning-ui/project/2003448/570>

Division of Oil and Gas
Bidding in the Winter 2021 Beaufort Sea, North Slope, and Foothills Areawide oil and gas lease sales is online at www.energynet.com. Bidding closes January 7, 2021. Bid results will be available January 13 at: <http://dnr.alaska.gov>. Subscribe to future leasing announcements at: <https://list.state.ak.us/mailman/listinfo/dog.leasing>

Exploratory Wells

Year Spud	Oil & Gas Unit Boundary
● 2020	□
● 2019	□
● 2018	□



The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.