North Slope Oil and Gas Activity
State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of September 1, 2020

**Borealis Alaska**
Planning to drill 1-2 wells at Castle North lower Nanushuk prospect in northeastern NPRA during Winter of 2021-22.

**ConocoPhillips**
Well planning and permitting to begin Q2 2021 at GMT-2. First oil expected late 2021.

**Oil Search**
Proposing to build Seawater Treatment Plant and make-up water pipeline at the Pikka Unit. Deferring final investment decision while continuing work to optimize the unit. Reduced 2020 development spending and no exploration work planned for Winter of 2020/21.

**Eni**
Deferring planned well workovers and drilling of new wells. Evaluating electrical power sharing feasibility with Nikaitchuq Unit and expanding water injection capabilities for EOR purposes using low pressure seawater flowline.

**Eni**
Anticipate spudding second Nikaitchuq North well in 2022. Plan to work on facility upgrades during upcoming POD period.

**Eni**
Drilling activities suspended due to low worldwide oil prices and COVID-19 pandemic. Completed drilling one producing well and two dual lateral producers during previous POD period. Evaluating electrical power sharing feasibility with Oooguruk Unit.

**Hilcorp**
Took over operatorship of Prudhoe Bay Unit on July 1. Plans for the 2020 POD period include merging 2019 and 2015 3D seismic surveys as well as drilling four to seven rotary wells, 15-20 coil tubing sidetracks, and facility maintenance and upgrades.

**Borealis Alaska**
Reprocessing 2D seismic data for the Grey Owl prospect area near ANWR border. Prospect includes Brookian-Canning turbidites.

**US Department of the Interior**
Released final EIS for NPRA integrated activity plan. The preferred Alternative E includes opening 7 million additional acres to energy development in NPRA.

**Accumulate Energy**
Planning to drill Harrier 1 and Merlin 1 exploratory wells this upcoming Winter in NPRA. Both are Nanushuk prospects acquired in takeover of XCD Energy.

**Eni**
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**Hilcorp**
Surrendered 130 leases to the Division of Oil and Gas due to low worldwide oil prices and issues relating to COVID-19.

**Glacier Oil and Gas**
Division of Oil and Gas approved Glacier Oil’s request for suspension of operations and production at the Badami Unit. Restart of the field is expected between September 15 and October 1, 2020.

**Great Bear Pantheon**
Currently undergoing unit application process for Alkaid and Talitha prospects.

**Department of Interior**
Released Record of Decision approving lease sales in the Arctic National Wildlife Refuge. This decision allows for oil and gas leasing and future exploration and development in the entire Coastal Plain program area.

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**Division of Oil and Gas**
Granted Accumulate Energy-Alaska and Burgundy Xploration’s requests for extension of oil and gas lease rental payments.

**Hilcorp**
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