North Slope Oil and Gas Activity
State of Alaska, Department of Natural Resources, Division of Oil and Gas, as of January 2020

Deadhorse
Prudhoe Bay
The accuracy of this map is subject to pending decisions currently on appeal and other administrative actions. Please visit www.dog.dnr.alaska.gov/Information/MapsAndGIS to see our most current maps.

Exploratory and Stratigraphic Test Wells

- ConocoPhillips: Developing the Narwhal prospect with production as early as 2022 from CD4. Planning to drill six wells at Fiord West prospect with ERD rig starting Q2 2022. Planning Fiord West Kuparuk East Pilot program which involves drilling Rhea-1 development well and collecting vertical seismic profile.
- Oil Search: Spudded Mitquq well and planning to drill Stirrup well this Winter at Pikka Unit. Development drilling to start 2021, first oil expected mid-2022, and full development starting early 2024.
- ConocoPhillips: Planning to develop Nuna prospect, production scheduled for 2022.
- Eni: Continuing drilling the NN-01 exploration well and planned NN-02 in early 2020. Possibly drilling three new wells and eight lateral wells from Spy Island. Permitted new development well.
- Hilcorp: Planning to add Raven pad at Milne Point Unit.
- Pantheon Resources: Acquired Halliburton’s interest in the Alkaid/Phecda prospect. Currently seeking partner for development.

- ConocoPhillips: - Permitting 10 sites on Willow, West Willow, and Harpoon acreage. - Plan to drill and test up to seven exploration wells. - Expect final investment decision by 2021 and first oil by 2025-2026 with peak production 130k BPD.
- SAExploration: - Permitted Narwhal 3D seismic survey west of central North Slope and south of Nuiqsut. - Continuing second phase of acquisition for Kouukpik 3D program.
- Brooks Range: Mustang field is online and using early production facility.
- BP Exploration/Hilcorp: State of Alaska evaluating proposed purchase by Hilcorp of BP’s Alaska assets.
- Pantheon Resources: Permit for Staines 3D 2020 seismic survey is pending.
- SAExploration: Permit for Staines 3D 2020 seismic survey is pending.
- Jade Energy: Appraisal well deferred.
- XCD Energy: Finished summer archaeological ground survey for Peregrine project. Completing integrated Nanushuk technical regional overview project.
- Accumulate Energy: Plan to drill Charlie 1 exploration well this Winter to test and evaluate the Seabee Formation.

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